The FLAGS pipeline runs from the Brent platforms to the St Fergus Gas Terminal. Please note that the Western Leg Pipeline also leads into the FLAGS pipeline system, however ullage stated below relates to the FLAGS pipeline only, for further information please see appropriate contact details below.

**KEY FACTS**

<table>
<thead>
<tr>
<th>Sector</th>
<th>Northern North Sea</th>
</tr>
</thead>
<tbody>
<tr>
<td>Commissioned</td>
<td>1982</td>
</tr>
<tr>
<td>Diameter</td>
<td>36 inch diameter</td>
</tr>
<tr>
<td>Hydrocarbons Carried</td>
<td>Gas</td>
</tr>
<tr>
<td>Export Method</td>
<td>The Far north Liquids and Associated Gas System (FLAGS) pipeline runs from the Brent platforms to the St Fergus Gas Terminal</td>
</tr>
<tr>
<td>Operated / Non Operated</td>
<td>Operated</td>
</tr>
</tbody>
</table>
**INFRASTRUCTURE INFORMATION**

| Entry Specification: | Shipper Gas shall be technically free from objectionable odours and dust or other matters (whether in a solid, liquid or gaseous state or other physical state), waxes, gums, gum forming constituent which might cause injury to or interference with the operation of the lines, meters, regulators or other appliances through which it flows.
| | CO₂: 1.6 %vol max
| | H₂S: 2.5 ppmv max
| | Total Sulphur: 15 ppmv (as H₂S) max
| | Water: 35 ppmv max
| | Cricondenbar: 105 bara max
| | Oxygen: 10 ppm max
| | Mercury: 0.01 µg/m³ max
| | C₃+: 5.5% mol min
| | Specs on several other trace contaminants
| Exit Specification: | Not applicable

**HIGH LEVEL CAPACITY INFORMATION**

The basic capacity information is portrayed by colour coded 'traffic lights' that reflect thresholds of availability over the next 5 years.

<table>
<thead>
<tr>
<th>Available Capacities</th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>Description</td>
<td>Capacity</td>
<td>Ullage as % of system capacity</td>
<td>Comment</td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td>2020</td>
<td>2021</td>
<td>2022</td>
<td>2023</td>
</tr>
</tbody>
</table>
| Gas capacity | 33 million sm³/d wet gas | | | | | | Due to the integrated nature of the SEGAL System, this capacity information needs to be read in conjunction with that of the St Fergus Gas Terminal and the FNGL Plant.

**CONTACT INFORMATION**

Subject to the availability of relevant capacity, each of Shell and Esso is capable of independently providing transportation and processing services using its own proportionate share of available capacity in the Segal System ("Divided Rights"). Please contact either the Shell or Esso representative for further information:

Shell
For further enquiries regarding the above please contact Charles Cole
+44 1224 88 2606  Charles.Cole@shell.com

Esso
For further enquiries regarding the above please contact Rachel Garner
+44 1372 41 2294  Rachel.J.Garner@exxonmobil.com

Last update: January 2020

Disclaimer: All the above information is provided by Shell U.K. Limited as the Segal System operator (for itself and on behalf of the Segal System Owners, Shell U.K. Limited (Shell) and Esso Exploration and Production UK Limited (Esso));
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