Infrastructure Access Agreement Summary 1

This data is provided in accordance with the disclaimer conditions noted below:

| Provided in relation to the voluntary Industry Infrastructure Code of Practice. To be used in summarising construction and tie-in and transportation and processing agreements by the owner/operator for inclusion in the publication of key commercial terms (refer to Paragraph 13 (1)). | Ref: |

Agreement Title and Date: Shell U.K. Limited as SEGAL Owners in relation to the Transportation, Processing and Fractionation of Edvard Grieg NGLs in the SEGAL System. The Agreement is dated 24th December 2013

Scope of Agreement/Responsibilities (refer to Note 1):

| Key Provisions (refer to Note 2) |  |
| Commencement Date | 15th November 2015 |
| Entry Point | Point of delivery of Edvard Grieg NGLs into the SEGAL System |
| Redelivery Point(s) | Braefoot Bay Jetty, or such other points at Mossmorran to be agreed |
| Capacity/variation rights (Y/N) and timing (refer to Note 3) | Firm capacity booked according to profile |
| Send or Pay/carry forward provisions (Y/N)/Duration | Please refer to ICA |
| Priority rights during periods when service provision is reduced | Equal priority with other users. |
| Technical Requirements (refer to Note 4) | NGLs must meet the SEGAL NGL Entry Specification |
| Payment Structure (refer to Note 5) | Please refer to ICA |
| Tariff range for service provided (refer to Note 6) | Please refer to ICA |
| Range of any separate contribution to capex and opex | Please refer to ICA |
| Any other payment(s) with range and timing (refer to Note 7) | Please refer to ICA |
| L&I/Risk Regime fundamentals | Mutual hold harmless on people, property and pollution save that the Shippers indemnify the SEGAL System owners for loss/damage arising from delivery of off-specification NGL’s subject to a cap |

Important Additional Data (refer to Note 8)

Notes:  
1. Include key provisions and services that have a material impact on risk-reward.  
2. Include any important and unusual elements that materially impact risk-reward.  
3. For each main stream eg oil, gas etc.  
4. Should include relevant entry specifications and any important and unusual technical issues.  
5. The ranges should reflect the type of service provided (price range should be within a 15% band).  
6. Include summary of indexation principles with floors and ceilings.  
7. Include any fee in kind type payments relating to single component streams, or production deferral in a CTA.  
8. Include any key provisions that materially impact risk-reward not mentioned above (eg hydrocarbon accounting, risk, property, title, extension of terms, assignment (incl. limitations), security provisions, metering, termination, ownership and decommissioning in a CTA etc).

Disclaimer

Pro-forma for Publication of Agreed Terms and Conditions  
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The summary information provided above is provided by [   ] as the service provider:
(1) In good faith and without any liability.
(2) Without warranty, implied or express as to its accuracy or relevance of use by any other party.
(3) Without obligation to provide any further information in respect of the agreement/transaction to which the summary information relates.
(4) Without any obligation to provide access to infrastructure or services on the same terms and conditions.