INFRASTRUCTURE ACCESS AGREEMENT SUMMARY

This data is provided in accordance with the disclaimer conditions noted below:

<table>
<thead>
<tr>
<th>Agreement Title and date:</th>
<th>Ref</th>
</tr>
</thead>
<tbody>
<tr>
<td>Bardolino Field to Howe Subsea Facilities Construction, Installation and Tie-in Agreement (Signed 8th April 2009)</td>
<td></td>
</tr>
</tbody>
</table>

October 2010

Scope of Agreement/Responsibilities: (Refer to Note 1)
Terms for construction, installation, testing, completion and commissioning of the tie-in to enable liquids from Bardolino to be evacuated via the Howe Subsea Facilities to the Nelson installation

Key Provisions (Refer to Note 2)

<table>
<thead>
<tr>
<th>Commencement Date</th>
<th>8th April 2009</th>
</tr>
</thead>
<tbody>
<tr>
<td>Entry Point</td>
<td>Not Applicable</td>
</tr>
<tr>
<td>Redelivery Point (s)</td>
<td>Not Applicable</td>
</tr>
<tr>
<td>Capacity / variation rights (Y/N) and timing (refer to Note 3)</td>
<td>Not Applicable</td>
</tr>
<tr>
<td>Send or Pay / carry forward provisions (Y/N) / Duration</td>
<td>Not Applicable</td>
</tr>
<tr>
<td>Priority rights during periods when service provision is reduced</td>
<td>Nelson Operator/Howe Operator have right to suspend work at their sole discretion if they believe it is likely to cause equipment, safety or environmental damage to the Nelson System/Howe Subsea Facilities</td>
</tr>
</tbody>
</table>

Technical Requirements (refer to Note 4): Not Applicable

Payment Structure (refer to Note 5): Not Applicable

Tariff range for service provided (refer to Note 6): Not Applicable

Range of any separate contribution to capex and opex: Bardolino Owners responsible for all costs incurred

Any other payment(s) with range and timing (refer to Note 7): Compensation for Howe shutdown outwith periods of planned shutdown

L&I/Risk Regime fundamentals: Indemnity for property, consequential loss, 3rd party claims subject to a maximum liability. Mutual hold harmless for pollution, people, wells and reservoirs

Important Additional Data (Refer to Note 8)

Notes:
1. Include key provisions and services that have a material impact on risk-reward
2. Include any important and unusual elements that materially impact risk-reward
3. For each main stream e.g. oil, gas etc.
4. Should incl. relevant entry specs and any important and unusual technical issues
5. The ranges should reflect the type of service provided (Price range should be within a 15% band.)
6. Include summary of indexation principles with floors and ceilings
7. Include any fee in kind type payments relating to single component streams, or production deferral in a CTA
8. Include any key provisions that materially impact risk-reward not mentioned above (e.g. hydrocarbon accounting, risk, property, title, extension of terms, assignment (incl. limitations), security provisions, metering, termination, ownership and decommissioning in a CTA, etc.)

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