INFRASTRUCTURE ACCESS AGREEMENT SUMMARY

This data is provided in accordance with the disclaimer conditions noted below:

<table>
<thead>
<tr>
<th>Provided in relation to the voluntary Industry Infrastructure Code of Practice. To be used in summarising construction and tie-in and transportation and processing agreements by the owner/operator for inclusion in the publication of key commercial terms (refer to Paragraph 13(1)).</th>
<th>Ref</th>
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<tbody>
<tr>
<td>Agreement Title and date: Individual Commercial Agreement for the Transportation, Processing and Fractionation of Knarr wet gas in the Segal System (“ICA”). There are ICAs with all Knarr shippers individually, each dated 15th December 2012</td>
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Scope of Agreement/Responsibilities: (Refer to Note 1)

Commercial terms for Shell U.K Limited as a SEGAL Owner in relation to the transportation, processing and fractionation of Knarr wet gas.

The capacity and other operational non-commercial terms for the provision of the services are included in a separate agreement between all the Knarr shippers and SEGAL System owners (the “Transportation, Processing and Fractionation Agreement” or “TPFA”).

The Shell ICA covers:

- The Shell tariff for 50% of the Knarr wet gas volumes
- The Shell option to purchase 50% of the Knarr ethane

Further details on the TPFA can be found on the Shell UK Website.

Key Provisions (Refer to Note 2)

| Commencement Date | No later than 1st January 2014 |
| Send or Pay/carry forward provisions (Y/N)/Duration | 100% of firm capacity booked. |
| Payment Structure (refer to Note 5) | Monthly Invoice |
| Tariff range for service provided (refer to Note 6) | 1.1 – 1.6 pence per cubic metre (2010) with appropriate indexation from 2010. |
| Range of any separate contribution to capex and opex | None |
| Any other payment(s) with range and timing (refer to Note 7) | Shell U.K. Limited as a Segal owner purchases ethane at equivalent thermal energy value after deduction of NTS entry charges. |

Important Additional Data (Refer to Note 8)

Notes:
1. Include key provisions and services that have a material impact on risk-reward
2. Include any important and unusual elements that materially impact risk-reward
3. For each main stream e.g. oil, gas etc.
4. Should incl. relevant entry specs and any important and unusual technical issues
5. The ranges should reflect the type of service provided (Price range should be within a 15% band.)
6. Include summary of indexation principles with floors and ceilings
7. Include any fee in kind type payments relating to single component streams, or production deferral in a CTA
8. Include any key provisions that materially impact risk-reward not mentioned above (e.g. hydrocarbon accounting, risk, property, title, extension of terms, assignment (incl. limitations), security provisions, metering, termination, ownership and decommissioning in a CTA, etc.)

Disclaimer
The summary information provided above is provided by Shell U.K. Limited as the service provider:

i. in good faith and without any liability
ii. without warranty, implied or express as to its accuracy or relevance of use by any other party
iii. without obligation to provide any further information in respect of the agreement/transaction to which the summary information relates, and
iv. without any obligation to provide access to infrastructure or services on the same terms and conditions.