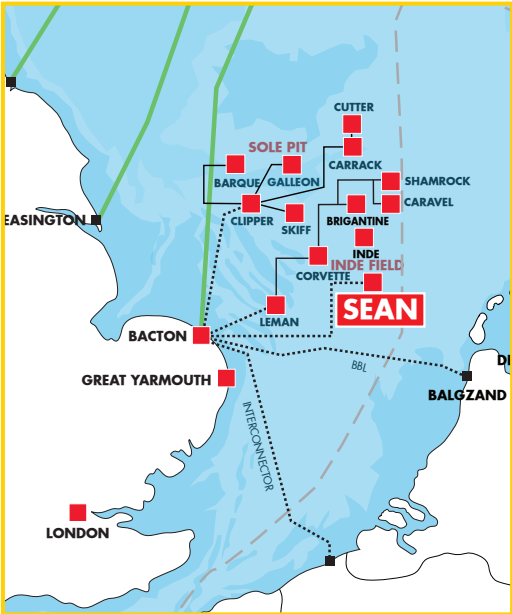




SEAN COMPLEX



SEAN COMPLEX

Sean Papa (PP & PD) installation is in the Southern part of the UK sector of the North Sea. It is a Normally Attended Installation (NAI) comprising two fixed bridge-linked platforms; a wellhead platform (PD) and a production platform (PP). The wellhead platform (PD) supports the compression module and received gas is exported from Sean Romeo (RD) through a 20" duplex pipeline.

KEY FACTS	
Block	49/25a
Sector	Southern North Sea
Approx distance to land	109km (68 miles) North East of Lowestoft
Water Depth	98ft (30m)
Hydrocarbons Produced	Gas
Export Method	Pipeline to Bacton
Operated / Non-Operated	Operated

SEAN COMPLEX






INFRASTRUCTURE INFORMATION

Entry Specification:	GSV 37-44.5MJ/sm3, Oxygen <0.2%, CO2 Max 2 mol%, H2S <3.3ppm, Total Sulphur <15ppm, WI 48-51.5 MJ/Sm3, Inerts <7%, N2 <5%
Outline details of Primary separation processing facilities:	Two Stage Compression Station with Fiscal Metering. Export Pipeline to Shell Bacton Gas Plant
Outline details of gas treatment facilities:	Gas Compression, TEG contacting, Water separation and injection

HIGH LEVEL CAPACITY INFORMATION

The basic capacity information is portrayed by colour coded 'traffic lights' that reflect thresholds of availability over the next 5 years

Available Capacities  >25%  5% to 25%  <5%  Unknown

Description	Capacity	Ullage as % of system capacity					Comments
		2015	2016	2017	2018	2019	
							Additional capacity may be available if existing production is constrained / backed out Liquid handling constrains to be considered

Sean & Sean export pipeline
Gas compression+export capacity (LP 100 MMscf/d; TEG contacting/pipeline 570 MMscf/d)

CONTACT INFORMATION

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